

Tenaz Energy Corp. (TNZ-T)

Measured Growth in 2025 From Existing Assets

Tenaz announced its 2025 guidance for its existing asset base in Canada and the Dutch North Sea (DNS) non-operated assets that is in-line with our previous expectations. The \$34 million capex program (that includes \$1.7 million for exploration of the CCS project in the DNS) is to deliver average 2025 production of approximately 3,000 boe/d. We model this to be essentially equal to the FFO generation from those assets next year.

3-well program at LWB. TNZ plans to spend approximately \$10 million at its Leduc-Woodbend (LWB) property to drill 3 wells targeting the Ellerslie formation on the southern end of its property. This program builds on the success TNZ had in 2024 from a couple of Ellerslie medium oil wells (26° API). Tenaz has a deep inventory of drilling prospects at LWB and we would expect an expansion of this drilling program if oil prices ratchet higher.

1st new well planned in DNS. The highlight of the DNS capex program for 2025 is the planned drilling of the non-operated L10 Malachite well. This is to be drilled from existing platform and will produce into existing infrastructure, so costs are minimized. TMD of 4,800 meters will target the Rotliegend sand at a depth of 3,500 meters. Potential for the L10 well is 25 mmcf/d gross (~5.4 mmcf/d net to TNZ). The company notes that it is possible this well gets pushed into 2026; in any event, production additions are to come in late-2025 or early-2026.

Senior management team enhanced. The company has added 2 VPs as it strengthens its management team for a larger entity once the NOBV acquisition is completed.

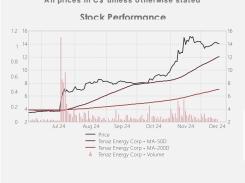
- Adam Iwanicki, VP of Marketing: 20+ years of experience, including design and execution of TTF hedging programs.
- Jamie Gagner, VP & General Counsel: 25+ years of public market securities.

Conclusion & Recommendation: As expected, Tenaz has a measured approach to its existing asset base as it works toward the closing of the gamechanging NOBV acquisition, which is still expected around mid-2025. We maintain our price of \$16.25, which is based on a 3.0 EV/DACF multiple of our H2/25 forecasts. Our recommendation remains Buy.

Buy (unch)	\$16.25	(unch)	
Recent/Closing Price	\$14.10			
12-month Target Price	2-month Target Price			
Potential Return		15	15%	
52 Week Price Range		\$3.40 -	\$15.43	
Estimates				
YE: Dec 31	FY23A	FY24E	FY2	
Oil & Liquids (bbl/d)	981	1,069	1,36	
Nat. Gas (mmcf/d)	8.7	9.9	41.	
Total (boe/d)	2,439	2,725	8,34	
Revenue (\$M)	\$66	\$64	\$25	
Funds Flow (\$M)	\$29	\$24	\$9	
Valuation				
YE: Dec 31		FY24E	FY2	
EV/DACF		16.6x	4.5	
EV/BOEPD		\$138,427	\$48,	
P/E		-247.8x	22.8	
Stock Data				
Shares Outstanding				
Basic		27.4		
Fully Diluted		30.5		
Market Cap (C\$M)				
Basic		\$386.7		
Fully Diluted	\$430.4			
Q3/24 Net Debt / (Surplus) (\$M)		(9.0)		
Enterprise Value (\$M)		\$377.7		

gas assets with a strong adherence to its ESG madates

All prices in C\$ unless otherwise stated





Operating & Financial Summary

TENAZ ENERGY CO	ORP. (TNZ	Z-T)			Recommendation:	BUY	Targ	jet price:	\$16.25
SHARE INFORMATION					VALUATION		2023A	2024E	2025E
Price				\$14.10	EV/DACF			16.6x	4.5x
Shares O/S – basic (MM)				27.4	P/AFF (diluted)			17.7x	4.4x
Shares O/S – float (MM)				24.7	P/E			-247.8x	22.8x
Shares O/S – f.d. (MM)				30.5	EV/production (\$/boe/d)			\$138,427	\$48,313
Market cap (\$MM)				\$387					
Enterprise value (\$MM)				\$378	Price/ PDP NAV		4.6x		
52-week range			\$15.	43 - \$3.40	Price/ 1P NAV		3.5x		
Total projected return				15%	Price/ 2P NAV		2.2x		
COMMODITY PRICES	2022A	2023A	2024E	2025E	NETBACKS (\$/boe)	2022A	2023A	2024E	2025E
WTI (US\$/bbl)	\$94.29	\$77.54	\$75.72	\$76.28	Revenue	\$72.57	\$73.19	\$64.47	\$85.00
AECO (C\$/mcf)	\$5.10	\$2.56	\$1.39	\$3.12	Royalties	(\$13.38)	(\$5.46)	(\$5.32)	(\$2.16)
Fx (C\$/US\$)	\$0.77	\$0.74	\$0.73	\$0.74	Operating & Trans	(\$20.98)	(\$28.79)	(\$33.26)	(\$43.20)
					Midstream Income	<u>\$0.00</u>	<u>\$4.90</u>	<u>\$4.68</u>	<u>\$1.58</u>
RODUCTION	2022A	2023A	2024E	2025E	Operating Netback	\$38.21	\$43.86	\$30.57	\$41.23
Oil & Liquids (bbl/d)	723	981	1,069	1,366	G&A	(\$11.37)	(\$8.30)	(\$9.52)	(\$5.55)
Natural Gas (mmcf/d)	3.0	<u>8.7</u>	9.9	<u>41.9</u>	Interest	(\$0.22)	\$1.13	\$1.65	\$0.08
boe/d (6:1)	1,218	2,439	2,725	8,343	Other	<u>(\$7.24)</u>	<u>(\$3.85)</u>	<u>\$0.59</u>	<u>(\$2.73)</u>
% Liquids	59%	40%	39%	16%	Funds Flow Netback	\$19.37	\$32.84	\$23.29	\$33.03
					DD&A	(\$15.06)	(\$22.43)	(\$21.81)	(\$22.00)
Production Growth	20%	100%	12%	206%	Stock based comp	(\$2.85)	(\$2.09)	(\$2.29)	(\$0.39)
PPS Growth	-50%	107%	13%	202%	Other non-cash	\$9.26	\$15.48	(\$4.80)	(\$0.66)
					Deferred tax	(\$0.29)	<u>\$6.61</u>	<u>\$4.74</u>	<u>(\$0.94)</u>
INANCIAL (\$mm)	2022A	2023A	2024E	2025E	Earnings Netback	\$11.78	\$29.82	(\$1.70)	\$5.76
levenue	32.3	65.2	64.3	258.8					
oyalties	(5.9)	(4.9)	(5.3)	(16.6)	RESERVES (mmboe)	2020A	2021A	2022A	2023A
Midstream Income	0.0	4.4	4.7	4.8	PDP	1.4	1.7	3.0	3.7
Operating & Trans	(9.3)	(25.6)	(33.2)	(131.5)	Proved (1P)	5.7	6.8	8.8	9.3
9&A	<u>(5.1)</u>	<u>(7.4)</u>	(9.5)	<u>(16.9)</u>	Proved + Probable (2P)	10.6	11.3	13.6	14.6
EBITDA	11.9	31.7	21.0	98.7					
nterest	(0.1)	1.0	1.6	0.2	PDP NAV (\$/FD Share)	\$0.75	\$0.99	\$2.21	\$3.07
DD&A	(6.7)	(20.0)	(21.8)	(67.0)	1P NAV (\$/FD Share)	\$1.25	\$1.74	\$3.36	\$4.05
axes	(0.7)	5.5	8.0	(11.2)	2P NAV (\$/FD Share)	\$2.29	\$2.92	\$5.04	\$6.37
Other	0.2	8.8	(9.7)	(3.2)	, ,				
Net Income	\$5.2	\$26.5	(\$1.7)	\$17.5	CAPITAL EFFICIENCIES	2021A	2022A	2023A	3-yr WAvg
					PDP FD&A (\$/boe)	\$12.40	\$10.50	\$17.07	\$12.77
FFO (mm)	\$8.6	\$28.9	\$23.8	\$90.6	PDP Op. Recycle Ratio	1.6x	3.6x	2.6x	2.9x
FFOPS (basic)	\$0.30	\$1.05	\$0.88	\$3.30	PDP CF Recycle Ratio	0.5x	1.8x	1.9x	1.8x
FFOPS (diluted)	\$0.30	\$0.99	\$0.80	\$3.20					
EPS Fully Diluted	\$0.18	\$0.91	(\$0.06)	\$0.62	2P FD&A (\$/boe)	\$20.72	\$8.47	\$15.05	\$12.93
					2P Op. Recycle Ratio	1.0x	4.5x	2.9x	2.9x
let Debt	(\$14.0)	(\$49.3)	(\$9.5)	\$16.4	2P CF Recycle Ratio	0.3x	2.3x	2.2x	1.8x
D/CF - trailing	NA	NA	NA	0.2x					
D/CF - forward	NA	NA	NA		2024 QUARTERLY FORECASTS	Q1A	Q2A	Q3A	Q4E
Sank Line (mm)	\$10.1	\$10.1	\$10.1		Liquids (bbl/d)	1,219	982	848	1,227
, ,			•		Natural Gas (mmcf/d)	4.3	4.5	4.2	4.0
Decommission Liability	\$30.4	\$43.0			Total (boe/d)	2,887	2,517	2,535	2,960
CAPITAL PROGRAM	2022A	2023A	2024E	2025E	EBITDA (\$MM)	\$7.1	\$2.1	\$4.5	\$7.3
Net Capex (mm)	\$17	(\$12)	\$57	\$117	FD CFPS	\$0.24	\$0.19	\$0.11	\$0.27
% of AFF	199%	-41%	241%	129%	FD EPS	-\$0.02	\$0.04	-\$0.08	\$0.00



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As of November 30, 2024	#Stocks	Distribution	l
BUY	68	78.2%	BUY
Speculative Buy	15	17.2%	Speculative Buy
Hold	0	0.0%	Hold
Sell	0	0.0%	Sell
Under Review	4	4.6%	Under Review
Tender	0	0.0%	Tender
Total	87	100%	1

Total 12-month return expected to be > 15%

Potential 12-month return is high (>15%) but given elevated risk, investment could result in a material loss total 12-month return is expected to be between 0% and 15%

Total 12-month return is expected to be neactive

Clients are advised to tender their shares to a takeover bid or similar offer

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